

CITY OF VERNON
LIGHT AND POWER DEPARTMENT

Schedule No. TOU GS-2

GENERAL SERVICE

APPLICABILITY

Applicable to single- and three-phase general service including lighting and power. Service under this schedule is elective for all customers taking service under Schedule GS-2. This schedule is not applicable to customers with demands of 500 kW or higher for any three months during the preceding twelve. Service under this schedule is subject to meter availability.

TERRITORY

Within the city limits of the City of Vernon.

RATES

	PER METER PER MONTH		
	Summer		Winter
	<u>May, June, Oct</u>	<u>July, August, Sept</u>	<u>Nov. thru April</u>
Meter Charge	\$ 17.33	\$ 17.33	\$17.33
Demand Charge (per kW):	\$11.936	\$11.936	\$11.936
Energy Charge:			
All on-peak kWh, per kWh	8.295¢	9.881¢	8.600¢
Plus all mid-peak kWh, per kWh	7.970¢	8.768¢	7.896¢
Plus all off-peak kWh, per kWh	6.174¢	7.046¢	6.825¢

*(Subject to Contract Demand. See Special Condition No. 9.)

Minimum Charge:

The Demand Charge plus the Energy Charge shall be subject to a monthly minimum charge of \$210.90.

Authorized by the City of Vernon

Resolution No. 9430 Effective 12/01/07

Resolution No. 9633 Effective 07/01/08

SPECIAL CONDITIONS

1. Time Period:

Time Periods are defined as follows:

<u>On-Peak</u>	<u>Mid-Peak</u>	<u>Off-Peak</u>
1:00 p.m. to 7:00 p.m. Summer Weekdays except holidays	9:00 a.m. to 1:00 p.m. and 7:00 p.m. to 11:00 p.m. Summer weekdays except holidays	All other hours
5:00 p.m. to 10:00 p.m. Winter weekdays except holidays	8:00 a.m. to 5:00 p.m. Winter weekdays except holidays	

Off-Peak Holidays are: New Year's Day (January 1), Washington's Birthday (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veteran's Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas Day (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as an off-peak period. No change in off-peak will be made for holidays falling on Saturday.

The summer season time periods shall commence at 12:01 a.m. May 1 and continue through October 31 of each year and the winter season time periods shall commence at 12:01 a.m. November 1 and continue through April 30 of the following year.

2. Voltage: Service will be supplied at one standard voltage.
3. Billing Demand: Billing demand shall be the kilowatts of maximum demand, determined to the nearest kW.
4. Billing Demand: Billing demand shall be the kilowatts of maximum demand, determined to the nearest kW.
5. Maximum Demand: The maximum demand in any month shall be the measured maximum average kilowatt input, indicated or recorded by instruments to be supplied by the Utility, during any 15-minute interval in the month.
6. Voltage Discount: The charges including adjustment will be reduced by 3% for service delivered and metered at voltages of from 2 kV through 10 kV; by 4% for service delivered and metered at voltages of from 11 kV through 50 kV; except that when only one transformation from a transmission voltage level is involved, a customer normally entitled to a 3% discount will be entitled to a 4% discount.

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7. Power Factor Adjustment: When the billing demand has exceeded 200 kW for three consecutive months, a kilovar-hour meter will be installed as soon as practical, and, thereafter, until the billing demand has been less than 150 kW for twelve consecutive months, the charges will be adjusted each month for power factor, as follows:

The charges will be increased by 20.6 cents per kilovar of maximum reactive demand imposed on the Utility in excess of 33 percent of the maximum number of kilowatts. The kilovars of reactive demand shall be calculated by multiplying the kilowatts of measured maximum demand by the ratio of the kilovar-hours to the kilowatt-hours. Demands in kilowatts and kilovars shall be determined to the nearest unit. A ratchet device will be installed on the kilovar-hour meter to prevent its reverse operation on leading power factors.

8. X-Ray Installations: Where the Utility installs the standard transformer capacity requested by a customer to serve separately an X-Ray installation, the minimum charge will be increased by \$1.03 per kVA of transformer capacity requested.
9. Temporary Discontinuance of Service: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within twelve months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.
10. Excess Transformer Capacity: The transformer capacity in excess of a customer's contract demand either required by the Utility because of the nature of the customer's load or requested by the customer. Excess transformer capacity shall be billed at \$1.03 per kVA per month.
11. Contract Demand: A contract demand will be established by the Utility, based upon applicant's demand requirements for any customer newly requesting service on this schedule and for any customer of record on this schedule who requests an increase or decrease in transformer capacity in accordance with the Light and Power Department Rules for Electric Service. A contract demand arrangement is available upon request for all customers of record on this schedule. Contract demand is based upon the nominal kilovolt-ampere rating of the Utility's serving transformer(s) or the standard transformer size determined by the kilowatt demand, whichever is less and is expressed in kilowatts.
12. Minimum Demand Charge: Where a contract demand is established, the monthly minimum demand charge shall be \$1.03 per kilowatt of contract demand.

13. In-Lieu of Tax and Franchise Payments: The base rates and charges have been increased by 3 percent to reflect payments in-lieu of tax and franchise payments.
14. Public Benefits Charge: A mandatory Public Benefits Charge has been assessed pursuant to Assembly Bill 1890, signed into law by the Governor on September 20, 1996. The charge is 2.85 percent of the total bill before any special fees or charges. In accordance with the mandates of Assembly Bill 995, the Public Benefits Charge of 2.85 percent will be assessed through January 1, 2012.
15. Removal or Modification of Equipment: Where transformers or facilities for services are ordered removed or modified by a customer and such services are restored within 36 months from the date of the order to remove or to modify, the customer shall pay to the Utility in advance of reinstallation a nonrefundable amount equal to the cost of removal or modification of the transformers or facilities of the prior installation and the estimated cost of such reinstallation.
16. Fuel Cost Adjustment: Fuel cost adjustment charge will be assessed pursuant to Exhibit A and Exhibit B.

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