

CITY OF VERNON
LIGHT AND POWER DEPARTMENT

Schedule No. TOU-G

GENERAL SERVICE-LARGE

APPLICABILITY

Applicable to single- and three-phase general service including lighting and power. Service under this schedule is elective for customers served under Schedule No. GS-2 with a monthly maximum demand that exceeds 100 kW for three months during the preceding twelve months but is less than 500 kW for any nine months during the preceding twelve months. Service under this schedule is elective for all existing customers with time of use metering who have been taking service under Schedule TOU-V with a monthly maximum demand that exceeds 100 kW for three months during the preceding twelve months but is less than 500 kW for any nine months during the preceding 12 months. Service under this schedule is subject to meter availability.

TERRITORY

Within the city limits of the City of Vernon.

RATES

	PER METER PER MONTH		
	Summer		Winter
	<u>May, June, Oct</u>	<u>July, August, Sept</u>	<u>Nov. thru April</u>
Customer Charge	\$208.53	\$208.53	\$208.53
Automated Meter Reading (AMR) Meter Charge (\$/Mo)	\$6.86	\$6.86	\$6.86
Demand Charge (to be added to Customer Charge):			
All kW of on-peak maximum billing demand, per kW	\$ 11.76	\$ 13.90	\$ 11.76
Plus all kW of mid-peak maximum billing demand, Per kW	2.16	2.16	2.16
Plus all kW of off-peak billing demand, per kW	No Charge*	No Charge*	No Charge*
Energy Charge (to be added to Demand Charge):			
All on-peak kWh, per kWh	6.968¢	8.687¢	6.968¢
Plus all mid-peak kWh, per kWh	6.530¢	8.249¢	6.530¢
Plus all off-peak kWh, per kWh	5.874¢	6.766¢	5.874¢

*(Subject to Minimum Demand Charge. See Special Condition No. 9.)

Authorized by the City of Vernon

Ordinance No. <u>940</u>	Effective <u>12/06/83</u>	Resolution No. <u>8294</u>	Effective <u>11/01/03</u>
Resolution No. <u>7062</u>	Effective <u>01/01/98</u>	Resolution No. <u>8746</u>	Effective <u>06/01/03</u>
Resolution No. <u>7248</u>	Effective <u>01/01/99</u>	Resolution No. <u>9054</u>	Effective <u>11/01/06</u>
Resolution No. <u>7557</u>	Effective <u>07/01/00</u>	Resolution No. <u>9430</u>	Effective <u>12/01/07</u>
Resolution No. <u>7638</u>	Effective <u>10/01/00</u>	Resolution No. <u>9633</u>	Effective <u>07/01/08</u>
Resolution No. <u>7689</u>	Effective <u>01/01/01</u>	Resolution No. <u>9697</u>	Effective <u>09/01/08</u>
Resolution No. <u>7747</u>	Effective <u>05/01/01</u>	Resolution No. <u>9760</u>	Effective <u>12/01/08</u>
Resoluton No. <u>7841</u>	Effective <u>10/01/01</u>	Resolution No. <u>10119</u>	Effective <u>01/01/10</u>

SPECIAL CONDITIONS

1. Time Period:

Time Periods are defined as follows:

<u>On-Peak</u>	<u>Mid-Peak</u>	<u>Off-Peak</u>
1:00 p.m. to 7:00 p.m.	9:00 a.m. to 1:00 p.m. and	All other hours:
Summer Weekdays except holidays 5:00 p.m. to 10:00 p.m.	7:00 p.m. to 11:00 p.m.	
Winter weekdays except holidays	Summer weekdays except holidays 8:00 a.m. to 5:00 p.m.	
	Winter weekdays except holidays	

Off-Peak Holidays are: New Year's Day (January 1), Washington's Birthday (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veteran's Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas Day (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as an off-peak period. No change in off-peak will be made for holidays falling on Saturday.

The summer season time periods shall commence at 12:01 a.m. May 1 and continue through October 31 of each year and the winter season time periods shall commence at 12:01 a.m. November 1 and continue through April 30 of the following year.

2. Billing Demand: Separate billing demands for the on-peak, mid-peak, and off-peak time periods shall be established for each monthly billing period. The billing demand for each time period shall be the maximum demand for that time period occurring during the respective monthly billing period. The billing demand shall be determined to the nearest kW.

3. Maximum Demand: The maximum demands shall be established for the on-peak, mid-peak, and off-peak periods. The maximum demand for each period shall be the measured maximum average kilowatt input indicated or recorded by instruments during any 15-minute metered interval. Where the demand is intermittent or subject to violent fluctuations, a 5-minute interval may be used.

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4. Voltage Discount: The charges including adjustment will be reduced by 3% for service delivered and metered at voltages of from 2 kV through 10 kV; by 4% for service delivered and metered at voltages of from 11 kV through 50 kV; and by 5% for service delivered and metered at voltages over 50 kV; except that when only one transformation from a transmission voltage level is involved, a customer normally entitled to a 3% discount will be entitled to a 4% discount.

5. Power Factor Adjustment:
 - a. Service Delivered and Metered at 4 kV or Greater: The charges will be adjusted each month for reactive demand as follows:

The charges will be increased by 20.6 cents per kilovar of maximum reactive demand imposed on the Utility in excess of 20 percent of the maximum number of kilowatts.

The maximum reactive demand shall be the highest measured maximum average kilovar demand indicated or recorded by metering to be supplied by the Utility during any 15-minute metered interval in the month. The kilovars shall be determined to the nearest unit. A ratchet device will be installed on each kilovar meter to prevent reverse operation of the meter.
 - b. Service Delivered and Metered at Less than 4 kV: The charges will be adjusted each month for the power factor as follows:

The charges will be increased by 20.6 cents per kilovar of maximum reactive demand imposed on the Utility in excess of 20 percent of the maximum number of kilowatts.

The kilovars of reactive demand shall be calculated by multiplying the kilowatts of measured maximum demand by the ratio of the kilovar-hours to the kilowatt-hours. Demand in kilowatts and kilovars shall be determined to the nearest unit. A ratchet device will be installed on the kilovar-hour meter to prevent its reverse operation on leading power factors.

6. Temporary Discontinuance of Service: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer, prior to resuming service within twelve months after such service was discontinued, will be required to pay all charges which would have been billed if service had not been discontinued.

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7. Excess Transformer Capacity: A transformer capacity in excess of a customer's contract demand which is either required by the Utility because of the nature of the customer's load or requested by the customer. Excess transformer capacity shall be billed at \$1.03 kVA per month.
8. Contract Demand: A contract demand will be established by the Utility, based upon applicant's demand requirements for any customer newly requesting service on this schedule and for any customer of record on this schedule who requests an increase or decrease in transformer capacity in accordance with the Light and Power Department Rules for Electric Service. A contract demand arrangement is available upon request for all customers of record on this schedule. Contract demand is based upon the nominal kilovolt-ampere rating of the Utility's serving transformer(s) or the standard transformer size determined by the Utility as required to serve the customer's stated measurable kilowatt demand, whichever is less and is expressed in kilowatts.
9. Minimum Demand Charge: Where a non-time related maximum demand or contract demand is established, a monthly minimum demand charge shall be \$1.03 per kilowatt of contract demand.
10. Public Benefits Charge: A mandatory Public Benefits Charge has been assessed pursuant to Assembly Bill 1890, signed into law by the Governor on September 20, 1996. The charge is 2.85 percent of the total bill before any special fees or charges. In accordance with the mandates of Assembly Bill 995, the Public Benefits Charge of 2.85 percent will be assessed through January 1, 2012.
11. In-Lieu of Tax and Franchise Payments: The base rates and charges have been increased by 3 percent to reflect payments in-lieu of tax and franchise payments.
12. Voltage: Service will be supplied at one standard voltage.
13. Removal or Modification of Equipment: Where transformers or facilities for services are ordered removed or modified by a customer and such services are restored within 36 months from the date of the order to remove or to modify, the customer shall pay to the Utility in advance of reinstallation a nonrefundable amount equal to the cost of removal or modification of the transformers or facilities of the prior installation and the estimated cost of such reinstallation.
14. Fuel Cost Adjustment: Fuel cost adjustment charge will be assessed pursuant to the Procedures for Calculating the Fuel Cost Adjustment Billing Factor (FCABF)

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Procedure) and the Fuel Cost Adjustment Calculation Sheet FCA-1 that have been approved by the City Council.

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Ordinance No. 940 Effective 12/06/83
Resolution No. 7062 Effective 01/01/98
Resolution No. 7248 Effective 01/01/99
Resolution No. 7557 Effective 07/01/00
Resolution No. 7638 Effective 10/01/00
Resolution No. 7689 Effective 01/01/01
Resolution No. 7747 Effective 05/01/01
Resoluton No. 7841 Effective 10/01/01

Resolution No. 8294 Effective 11/01/03
Resolution No. 8746 Effective 06/01/03
Resolution No. 9054 Effective 11/01/06
Resolution No. 9430 Effective 12/01/07
Resolution No. 9633 Effective 07/01/08
Resolution No. 9697 Effective 09/01/08
Resolution No. 9760 Effective 12/01/08
Resolution No. 10119 Effective 01/01/10