

**CITY OF VERNON**

**LIGHT AND POWER DEPARTMENT**

**Schedule No. PA-TOU**

**POWER-AGRICULTURAL AND PUMPING**  
**TIME-OF-USE**

**APPLICABILITY**

Applicable to power service for general agricultural purposes for general water or sewerage pumping. Service under this schedule is elective for customers with a monthly maximum demand that exceeds 100 kW for three months during the preceding twelve months but are less than 500 kW for any nine months during the preceding twelve months. Service under this schedule is subject to meter availability.

**TERRITORY**

Within the city limits of the City of Vernon.

**RATES**

Per Meter Per Month

Customer Charge	\$243.23
Automated Meter Reading (AMR) Meter Charge (\$/Mo)	\$10.26
Demand Charge (to be added to Customer Charge):	
All kW of on-peak maximum billing demand, per kW	\$ 16.22
Plus all kW of mid-peak maximum billing demand, per kW	\$ 2.52
Plus all kW of off-peak billing demand, per kW	No Charge*
Energy Charge (to be added to Demand Charge):	
All on-peak kWh, per kWh	8.162¢
Plus all mid-peak kWh, per kWh	7.651¢
Plus all off-peak kWh, per kWh	6.886¢

\*(Subject to Minimum Demand Charge. See Special Condition No. 11.)

Authorized by the City of Vernon

Ordinance No. <u>940</u>	Effective <u>12/06/83</u>	Resolution No. <u>9054</u>	Effective <u>11/01/06</u>
Resolution No. <u>7062</u>	Effective <u>01/01/98</u>	Resolution No. <u>9430</u>	Effective <u>12/01/07</u>
Resolution No. <u>7557</u>	Effective <u>07/01/00</u>	Resolution No. <u>9633</u>	Effective <u>07/01/08</u>
Resolution No. <u>7638</u>	Effective <u>10/01/00</u>	Resolution No. <u>9697</u>	Effective <u>09/01/08</u>
Resolution No. <u>7689</u>	Effective <u>01/01/01</u>	Resolution No. <u>9760</u>	Effective <u>12/01/08</u>
Resolution No. <u>7747</u>	Effective <u>05/01/01</u>	Resolution No. <u>10119</u>	Effective <u>01/01/10</u>
Resolution No. <u>8294</u>	Effective <u>11/01/03</u>	Resolution No. <u>2011-112</u>	Effective <u>01/01/12</u>
Resolution No. <u>8746</u>	Effective <u>06/01/05</u>		

**SPECIAL CONDITIONS**

1. Time Period:

Time Periods are defined as follows:

On-Peak: 1:00 p.m. to 7:00 p.m.  
Summer Weekdays except holidays  
5:00 p.m. to 10:00 p.m.  
Winter weekdays except holidays

Mid-Peak 9:00 a.m. to 1:00 p.m. and  
7:00 p.m. to 11:00 p.m.  
Summer weekdays except holidays  
8:00 a.m. to 5:00 p.m.  
Winter weekdays except holidays

Off-Peak: All other hours:

Off-Peak Holidays are: New Year's Day (January 1),  
Washington's Birthday (third Monday in February),  
Memorial Day (last Monday in May), Independence Day  
(July 4), Labor Day (first Monday in September), Veteran's  
Day (November 11), Thanksgiving Day (fourth Thursday  
in November), and Christmas Day (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as an off-peak period. No change in off-peak will be made for holidays falling on Saturday.

The summer season time periods shall commence at 12:01 a.m. May 1 and continue through October 31 of each year and the winter season time periods shall commence at 12:01 a.m. November 1 and continue through April 30 of the following year.

2. Voltage: Service will be supplied at one standard voltage.

3. Billing Demand: The billing demand shall be the kilowatts of maximum demand but not less than 25% of the highest maximum demand established in the preceding eleven months, however, in no case shall the billing demand be less than 50 kW. Billing demand shall be determined to the nearest kW.

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4. Maximum Demand: The maximum demand in any month shall be the measured maximum average kilowatt input, indicated or recorded by instruments to be supplied by the Utility, during any 15-minute metered interval in the month. Where demand is intermittent or subject to violent fluctuations, a 5-minute interval may be used.
5. Power Factor Adjustment: When the billing demand has exceeded 200 kW for three consecutive months, a kilovar-hour meter will be installed as soon as practical, and, thereafter, until the billing demand has been less than 150 kW for twelve consecutive months, the charges will be adjusted each month for power factor, as follows:

The charges will be increased by 20.6 cents per kilovar of maximum reactive demand imposed on the Utility in excess of 33 percent of the maximum number of kilowatts.

The kilovars of reactive demand shall be calculated by multiplying the kilowatts of measured maximum demand by the ratio of the kilovar-hours to the kilowatt-hours. Demand in kilowatts and kilovars shall be determined to the nearest unit. A ratchet device will be installed on the kilovar-hour meter to prevent its reverse operation on leading power factors.

6. Temporary Discontinuance of Service: Where the use of energy seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer, prior to resuming service within twelve months after such service was discontinued, will be required to pay all charges which would have been billed if service had not been discontinued.
7. In-Lieu of Tax and Franchise Payments: The base rates and charges have been increased by 3 percent to reflect payments in-lieu of tax and franchise payments.
8. Public Benefits Charge: A mandatory Public Benefits Charge has been assessed pursuant to Assembly Bill 1890, signed into law by the Governor on September 20, 1996. The charge is 2.85 percent of the total bill before any special fees or charges. In accordance with the mandates of Assembly Bill 995, the Public Benefits Charge of 2.85 percent will be assessed through January 1, 2012.
9. Excess Transformer Capacity: The transformer capacity in excess of a customer's contract demand which is either required by the Utility because of the nature of the customer's load or requested by the customer. Excess transformer capacity shall be billed at \$1.03 per kVA per month.

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10. Contract Demand: A contract demand will be established by the Utility, based on applicant's demand requirements for any customer of record on this schedule who requests an increase or decrease in transformer capacity in accordance with the Light and Power Department Rules for Electric Service. A contract demand arrangement is available upon request for all customers of record on this schedule. Contract demand is based upon the nominal kilovolt-ampere rating of the Utility's serving transformer(s) or the standard transformer size determined by the Utility as required to serve the customer's stated measurable kilowatt demand, whichever is less and is expressed in kilowatts.
11. Minimum Demand Charge: Where a contract demand is established, the monthly minimum demand charge shall be \$1.03 per kilowatt of contract demand.
12. Fuel Cost Adjustment: Fuel cost adjustment charge will be assessed pursuant to the Procedures for Calculating the Fuel Cost Adjustment Billing Factor (FCABF Procedure) and the Fuel Cost Adjustment Calculation Sheet FCA-1 that have been approved by the City Council.

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